



ADHUNIK POWER AND NATURAL RESOURCES LIMITED

WORKS : Village – Padampur, Behind P.G.C.I.L Substation,
Adityapur Kandra Road, Saraikela – Kharswan : 832402, Jharkhand
Phone: + 91-657-6628400, Fax: + 91-657-6688440

Ref No APNRL/JSPCB/ES/2015-16/01

Date: 14th Sep 2016

The Member Secretary
Jharkhand Pollution Control Board
Jharkhand

Sub- Submission of Environmental Statement (Form V) for Unit I (1 x 270 MW) of M/s
Adhunik Power & Natural Resources Limited, Village-Padampur, Dist-Saraikela-
Kharswan, Jharkhand.

Ref: Environmental Clearance letter No J-13011/8/2009-IA.II(T), Dated 29th Aug 2009.

Dear Sir,

In line with compliance of above referred EC letter point No XXX of general condition,
Please find attached herewith Environmental statement (Form V) for the financial year
2015-16.

This is for your kind information & record please.

Thanking You

Your's faithfully

Bhalchandra Nellikwar
(Plant Head)

Encl: As mentioned above

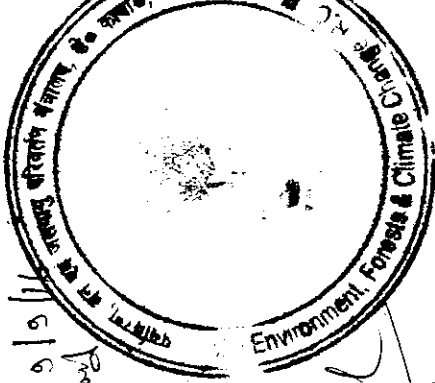
CC: 1. The Regional Office(ECZ)

Ministry of Environment & Forest & Climate Change,
Bungalow No. A-2, Shyamali Colony, Ranchi-834002

2. The Regional Officer
Jharkhand Pollution Control Board
Jamshedpur, Jharkhand

Ref
Bodhi S
19/9/16

Received
19/9/16
Surya Prasad



Received
15-9-16

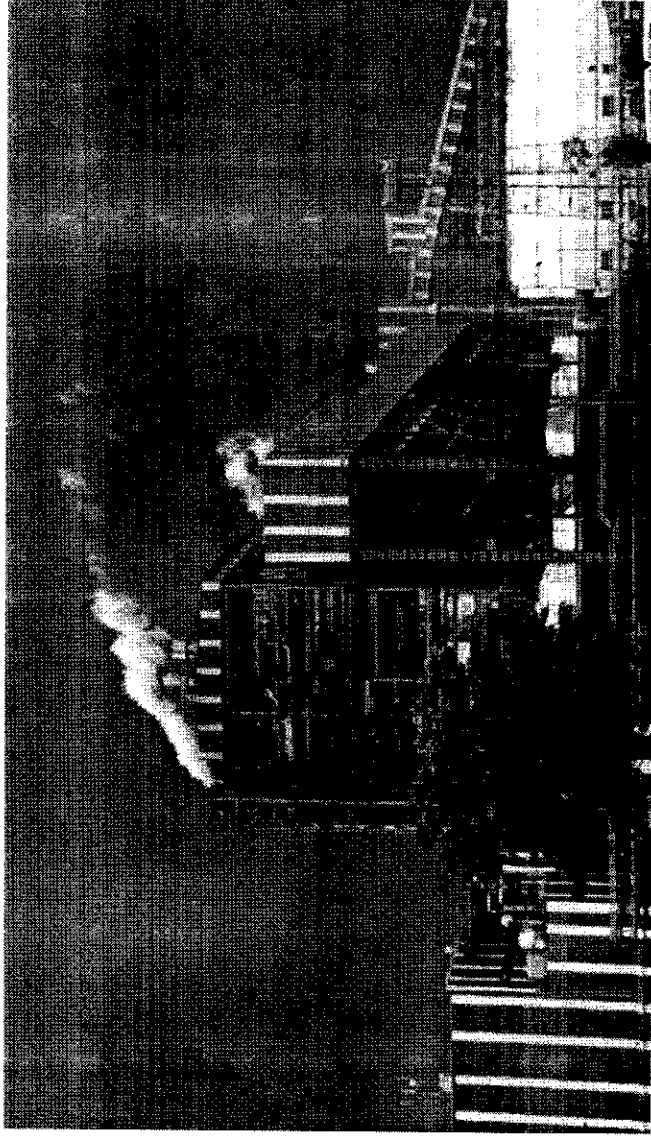
ENVIRONMENTAL STATEMENT

For

1 X 270 MW COAL BASED THERMAL POWER PLANT

(UNIT I)

FINANCIAL YEAR 2015-16



September 2016



Adhunik Power & Natural Resources Ltd
Village-Padampur, District-Saraikela-Kharsawan
Jharkhand-832105

FORM-V

From:
Adhunik Power & Natural Resources Limited
Village: Padampur
Dist: Saraikela-Kharsawan – 832 402
Jharkhand.

To,
Member Secretary
Jharkhand State Pollution Control Board,
HEC Campus, Dhurva,
Ranchi , Jharkhand.

Environmental Statement for the financial year ending on the 31st March-2016
for Unit-I (1 x 270 MW)

PART – A

- (i) Name & Address of the owner/occupier of the : Sh. Nirmal Agarwal
Industry operation or process : BA.209,Salt Lake city
Kolkata -64
- (ii) Industry Category : Red Category
Primary – STC Code
Secondary – STC Code
- (iii) Production Capacity – (Units-MT) : Power(270 MWH)
- (iv) Year of Establishment : January-2013
(COMMERCIAL PRODUCTION DECLARED)
- (v) Date of Last Environmental Statement : 15th September 2015
Submitted

PART-B

Water and Raw Material Consumption

(i) Water Consumption KL/Day

Process : 421.9

Cooling : 13055.3

Domestic : 63.1

Name of product	Process water consumption KL/ MW	
	During the previous financial year	During the current financial year
Electricity	2014-15 0.0450	2015-16 0.075

(ii) Raw Material Consumption

Name of Raw Materials	Name of product	Consumption of raw material per MW	
		During the previous financial year	During the current financial year
Coal	Power	2014-15 0.68 MT	2015-16 0.65631 MT
LDO		0.0007 KL	0.00031 KL

PART - C

**Pollution Discharged to environment / unit of output.
(Parameter as specified in the consent issued)**

Pollutants	Qty. Of pollutants discharged (Mass / Day)	Concentration of Pollutants in discharges (Mass / Day)	Percentage of variation from prescribed standards with reasons
(i) Water	1) Effluent generated from Cooling tower, DM plant, IBD tank, CPI separator is being utilized in Ash Handling system. 2) Effluent generated from CBD is being reutilized in quenching & dust suppression system. 3) Effluent generated from STP is being utilized for gardening		Concentration are below the prescribed limits
(ii) Air			Concentration are below the prescribed limits
SPM	3226 kg/day	42 mg/Nm ³	
SO ₂	20282 kg/day	264 mg/Nm ³	
NO _x	12523 kg/day	163 mg/Nm ³	

PART -D
HAZARDOUS WASTES
(As specified under Hazardous Wastes Management and Handling
& Transboundary Movement Rules, 2008)

Hazardous Wastes	Total Quantity (KL).	
	During the previous financial Year 2014-2015	During the current financial Year 2015-16
1 From Process	Nil	Nil
2 From Pollution Control Facilities	Nil	NIL

PART -E

Solid Wastes

	Total Quantity (MT)	
	During the previous financial Year 2014-2015	During the current financial Year 2015-16
(a) From Process Bottom Ash	62832.8925 MT	80478.88 MT
(b) From Pollution Control Facility Fly Ash	251331.57 MT	321915.53 MT
(c) (1) Quantity recycled or re-utilized within the unit (2) Sold (3) Disposed Fly Ash Bottom Ash	251331.57 MT 62832.8925 MT	321915.53 MT 80478.88 MT

PART – F

Please specify the characterization (In terms of composition and quantum) of hazardous as well as solid and indicate disposal practice adopted for both these categories of wastes

Hazardous Waste:

- 1) **Solid Hazardous Waste:** Bio medical Waste is generated from OHC is being disposed through JSPCB authorized agencies i.e. Bio-Genetic pvt Limited. Waste generated from Canteen is used from preparing bio-compost & it is used for plantation. For the collection of dry fly ash, silos have been provided with pneumatic system & Bottom ash is led to theash dyke through pipeline in wet slurry mode.
- 2) **Liquid Hazardous waste:** In this financial year, No liquid waste (Used Oil & Waste Oil) have been generated from process.

PART -G

Impact of the pollution abatement measures taken on conservation of natural resources and on the production.

The following practices are adopted for the pollution control & conservation of natural resources:

- Fly ash bricks has been used for construction of buildings, Drains, rain water harvesting pit, Bachelor Hostel, Residential Colony for employees.
- We are using effluent water generated from Cooling tower, DM plant, IBD tank for HCDS system for bottom ash disposal instead of fresh water from River Subernrekha.
- Extensive tree plantation is under progress as a part of green belt development, which will control the impact of Air pollution and optimize the ambient temperature of surrounding areas.
- Twin flue stack with height of 275 m are provided as per the CPCB guidelines for better dispersion of emissions and keep the concentrations within JSPCB/CPCB specified standards.
- High efficiency Electrostatic precipitators (ESPs) are provided for control of dust emissions into flue gases.
- Dust suppression system is installed at coal transfer points.
- Dust Extraction system along with bag Filters have been installed at Coal Silo, Coal bunker, Intermediate Silo & Ash Silo to arrest the fugitive emissions.
- Roof sheeting and side cladding in conveyor galleries and TPs are installed to control fugitive dust
- Rain-gun type water sprinklers are installed in the Coal Stockyards for the control of fugitive emissions.
- Mist canyons are installed at coal transfer houses for the control of fugitive dust.

- Belt washing system, coal settling pits and waste water recovery system are installed at transfer house for the dust suppression and water recovery.
 - Water spraying system is installed in ash pond area for controlling the ash fugitive emissions, if any.
 - Low NOx burners are installed in fuel combustion system for controlling NOx emissions
 - Effluent Treatment Plant (ETP) and Sewage Treatment Plants (STP) are installed to control water pollution.
 - Rain Water harvesting is being practiced in the plant premises, which helps in ground water recharging.
 - Good housekeeping is maintained within the plant premises.
 - Green belt has been developed in & around the plant periphery to control the dispersal of dust particles and attenuate the noise generated during the process.
- Because of the adaptation of aforementioned methods, the quality of emissions and discharges are maintained below the permissible limits prescribed by the MoEF&CC / CPCB / JSPCB.

PART - H

Additional measures / investment proposals for environmental protection including abatement of prevention of pollution.

APNRL is regularly monitoring ambient air, stack, noise level, water quality and soil quality in and around the plant premises. All the emissions and discharges are meeting the permissible limits prescribed by MoEF / CPCB / JSPCB. It is proposed to further strengthen the monitoring and reporting process. Ash Water Recovery System is installed for further reuse of ash water. Green belt development within plant premises is proposed to be accelerated. Details of recurring cost for the implementation of Environmental Management Plan are as follows:

Recurring expenditure for the year 2015-16 is as follows:

Sl No	Description of Environment Measures	Year 2015-16(in Lakhs)		
		Energy	Other cost	Total Cost
1	ESP operation & Maintenance	168.43	5.83	174.26
2	AHP operation & Maintenance	219.70	47.23	266.93
3	ETP & STP operation & Maintenance	41.26	15.41	56.67
4	Plant Housekeeping	0.00	29.26	29.26
5	DE System Operation & Maintenance	9.06	2.36	11.42
6	DS operation & Maintenance	0.25	4.35	4.60
7	Green Belt development	0.10	18.92	19.02
8	Environment Management system(Monitoring, Equipment Calibration, Clebration of Environment Programmes & Preparation of Environment Audit, ESMS report)	0.68	8.20	8.88
9	Ash disposal system	0.00	189.50	189.50
10	Rain water harvesting system	0.00	0.25	0.25
11	CAAQMS & CEMS Operation & Maintenance	0.38	1.50	1.88


PART – I

Any other particulars for improving the quality of the environment:

The part – I of any Environmental Statement report is perhaps the best scale to measure various parameters of the plans, target, achievements and ultimate impact. SPL has made sincere efforts to visualize the general environmental scenario and implemented plan for the associated improvements. Some highlights are mentioned below:

1. Received certification for ISO 9001:2008, ISO 14001: 2004 & ISO 18001:2007 from Bureau Veritas.
2. Training on EMS to all employees and contract labors to create Environment awareness.
3. Green Belt development is under progress.
4. Only PUC certified vehicles are engaged.
5. Monitoring of Ambient air quality , Surface and ground water quality, stack monitoring, soil, Noise level , solid waste (Hazardous & non-hazardous) is being done through MoEF & NABL accredited laboratory.
6. Full-fledged Environmental laboratory has been installed.
7. Installation of Online Effluent monitoring system has been completed.
8. Webhosting of online environment data on CPCB/SPCB website have been completed.
9. Electronics Display board is provided at the main gate for public data display.
10. Audit by site team to improve Environmental Management system (EMS).
11. Celebration of Environmental promotional activities (Environment day, Earth Day, Water day, Ozone day).
12. Installation of online weather monitoring system to monitor site specific micro-meteorological data such as Rainfall, Wind Direction, Wind Speed, Temperature, Humidity and Atmospheric pressure.

Date: 14/09/2016

Signature : 
Name : Bhalchandra Nellikwar
Designation : Plant Head
Address : Adhunik Power & Natural Resources Limited, Village : Padampur
Dist: Saraikela-Kharsawan –
832 105. Jharkhand